"CONNECTING WITH YOUR CUSTOMER"

Jim Ferrin, CGCS, CMCA, AMS
Golf Course Superintendent
Director of Landscapes
Sun City Roseville Community
Association

Associations:

- California Alliance for Golf, Secretary
- California GCSA, Government Relations Chairman
- Golf Course Superintendents of America (GCSAA)
- Sierra Nevada GCSA (past president), California GCSA, GCSA of Northern California
- Sacramento Water Task Force
- GCSAA Ambassador



Sun City Roseville next year will Celebrate its 20yr. Anniversary

- There are 3 customer bases
- The <u>FIRST</u> is our community resident:
 5003 residents
 3110 homes
 Average age 74
- 87% are retired and living well
- They are former professionals and invested wisely
- Over 80% vote in every local, state and federal election
- 95% of our residents when polled rated life in SCRCA as good or excellent
- If in good health they are money wise
- They volunteer



- 1200 single people occupy homes
- They truly are active residents
- With a fixed income they are very concerned with rising costs not only with monthly assessments but also with rising utility costs
- We have seen solar go in as well as drought plantings and now artificial turf



- •The <u>SECOND_CUSTOMER</u> is the SCRCA Association
- Managed and operated by over 120 paid employees headed by an Executive Director
- Governed by an elected BOD that oversees SCRCA through governing documents and state law
- The BOD is assisted by numerous committees and sub committees along with staff managers which helps the BOD in carrying out their fiduciary duties
- •The most powerful committees are Finance and Properties
- SCRCA is one of the most successful HOA's in the U.S.
 \$33 million in fixed assets, \$7.7 in its Reserve Fund- Beat Budget the Last 10yrs

"Maintain and improve the community for residents while attracting new residents and meeting their needs."



"Connecting With Your Customer"

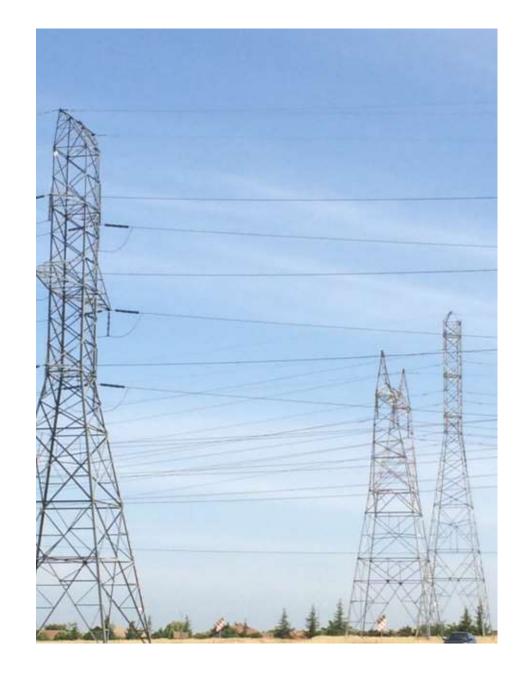
SCRCA CUSTOMER CONCERNS:

Within our community:

- Fuel up 89% in the last 10 yrs.
- Water costs up 107% last 10 yrs.
- Electricity up 74% over past 10 yrs.

Getting Assistance

- The interaction with Roseville Electric and Kris Blair was critical to us saving energy going forward
- The Energy Sub Committee works closely with Kris monthly
- LP Consulting- Energy Gap Analysis Audit



SCRCA UTILITIES

- 29- ELECTRICAL METERS
- 28- WATER METERS

•2013-2014

Electricity- \$329,281

Water- \$245,507

•2014-2015

Electricity- \$334,767

Water- \$241,762

2015-2016 Budgeted

Electricity- \$342,550

Water- \$241,256



One of your Third Customers Bases Kent Walton

- Director of Facility
 Maintenance and Operations
- Sits on the Property Committee
- Part of the Energy Sub Committee along with Kris Blair of Roseville Electric

Goal of SCRCA Energy Committee:

- To maximize energy savings for the least amount of money.
- Using high efficacy lighting equals high efficiency



Kris Blair and Roseville Electric

Rebates

- 43- HVAC units replaced
- \$58k in rebates to SCRCA

SUCCESS!!!



Rebates on HVAC enabled SCRCA to:

 Upgrade parking lot lights to LED lighting:

AT NO COST \$\$\$\$



Upgrading the Lodge

Energy Efficiency

 1090 lights replaced with certified LED's at a cost of

\$11,709

Which is net in light of a possible \$4,000 in rebates



GOLF AND LANDSCAPING

- Two of the most valuable amenities at SCRCA
- Two of the largest energy users at SCRCA
- The electrical rebate program made us look more closely at ways to save energy
- Maintaining golf courses and landscapes have many variables
- There have been many technological advances to make us superintendents better at what we do- energy wise: computer controlled irrigation systems, and VFD pumping systems



The Third Customer

Manages two major cost centers in SCRCA

Cost Departments:

- 18 hole golf course
- 9 hole golf course
- Landscaping of SCRCA
- Common Landscapes

ALSO...Maintenance and "Green" Care of SCRCA Open Spaces

Energy Costs in Golf and Landscape amount to over 50% of the total SCRCA energy costs annually

2013-14

Electricity-\$93,668 Water-\$221,380

2014-15

Electricity- \$89,259 Water- \$197,358

2015-16 Budgeted

Electricity- \$96,500 Water-\$210,000



Energy and Water Savings Golf Course and Landscape

- Pump Efficiency
- Central Controller Efficiency
- Water Use Efficiency
- kW Demand Efficiency

What We Have Learned

- Bigger and more horsepower is not necessarily more efficient energy wise
- kW demand stays the same throughout the year which isn't good- highest \$\$\$\$
- Lengthening pumping run times with less pumps running elongates the water window but saves on kW



Kilowatt hours per Acre Feet

- How much energy is consumed to pump a quantity of water
- 27 holes of golf is roughly 180 acres of irrigated turf
- At an average use of 2.5 acre feet of water needed for 1 acre of golf course turf there is an annual use of 450 AcFt per year
- 788 kWh/AcFt annual usage
- (354,680 kWh divided by 450 AcFt= 788 kWh/AcFt)

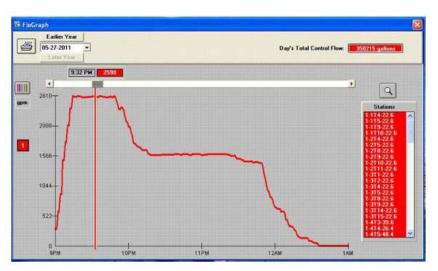


Flow Graph #1

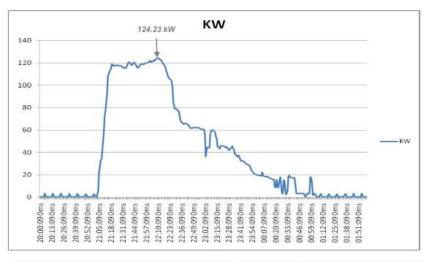
 The red line notes gallons per minute (GPM) of actual use as noted by irrigation computer-Maximum GPM is 2,598 GPM

Power Graph #1

- The blue line notes the overnight Kilo Watt (kW) spot measurements as recorded
- The maximum kW reading was 124.23 kW



Flow Graph #1 (in red). Red line notes the overnight flows (in GPM) as recorded by the central computer. A total of 350,215 gallons are reported in the upper right hand corner of the chart. Maximum flows in GPM is noted at 2,598 GPM in the upper left hand corner of the chart.



Power Graph #1 (in blue). Blue line notes the overnight Kilo Watt (kW) spot measurements, as recorded by the Real RMS Fluke meter. The maximum kW reading for the night was 124.23 kW.

THE AH-HA MOMENT

- I need to save power in order to pay about the same per year in energy costs (changed my thinking)
- This isn't about saving money.
 This is about minimizing our cost increases!
- You, as the Utility, should be communicating this to your customers

Table 3.1: Summary of Historical Energy Use and Costs

Use	Charges	kWh/kW	Increase
Total Use 2008	\$44,983.19	359360 kwh	
Total Use 2009	\$47,339.38	342240 kwh	5.24%
Total Use 2010	\$51,162.89	341040 kwh	13.74%
Peak Demand	550000000000000000000000000000000000000	Br 10 7073 200	
2008	\$11,396.41	375.0 kw	
Peak Demand			
2009	\$13,215.38	347.2 kw	15.96%
Peak Demand	,0, ,0, ,0, ,0, ,0, ,0, ,0, ,0, ,0, ,0,		
2010	\$13,656.45	370.4 kw	19.83%

Notes on Solar- We thought About It

Our Issues:

- \$2.1 million dollar project
- Needs vote of the Residents
- Getting a reasonable ROI on the solar project – est. 12-16 yrs.-
- Financing will be a key element with a sharing of tax credits and Utility rebates assuming these are available in the future
- Future installation would depend on a aesthetically pleasing placement of the solar panels and equipment
- Look at it every 1-3 years
- Can save energy just with lighting upgrades
- Doesn't assist our Utility



QUESTIONS?

COMMENTS?

DISCUSSION?

Thank You!!

